

Q3 2023 financial results









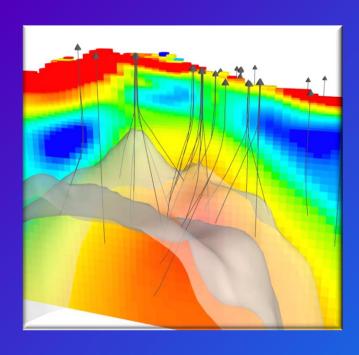
Disclaimer

This presentation contains forward-looking statements, including, without limitation, statements about CGG ("the Company") plans, strategies and prospects. These forward-looking statements are subject to risks and uncertainties that may change at any time, and, therefore, the Company's actual results may differ materially from those that were expected.

The Company based these forward-looking statements on its current assumptions, expectations and projections about future events. Although the Company believes that the expectations reflected in these forward-looking statements are reasonable, it is very difficult to predict the impact of known factors and it is impossible for us to anticipate all factors that could affect our proposed results. All forward-looking statements are based upon information available to the Company as of the date of this presentation.

Important factors that could cause actual results to differ materially from management's expectations are disclosed in the Company's periodic reports and registration statements filed with the AMF. Investors are cautioned not to place undue reliance on such forward-looking statements.

Agenda



Q3 & 9M 2023 overview

Operational review

Financial review

2023 Business outlook & Financial objectives

Q3 & 9M 2023 OVERVIEW



Q3 & 9M key segment financial highlights

REVENUE

EBITDAs

NET CASH FLOW

Q3 2023

\$307 million

up 42% y-o-y

\$109 million

up 41%, and including \$(20)m compensation to Shearwater (SW) \$63 million

9M 2023

\$805 million

up 32% y-o-y

\$278 million

up 15%, and including \$(31)m compensation to SW

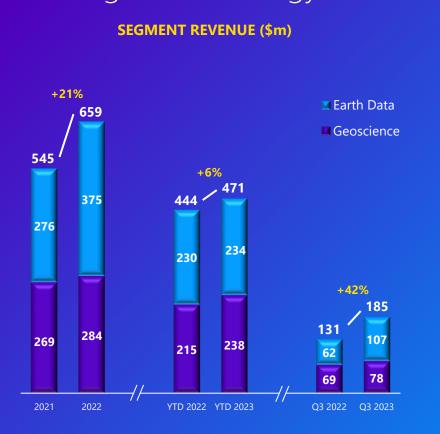
\$(15) million

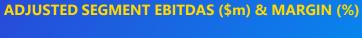
Liquidity of \$370 million, including \$95 million undrawn RCF

OPERATIONAL REVIEW

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Data, Digital and Energy Transition key financial indicators







ADJUSTED SEGMENT OPINC (\$m) & MARGIN (%)



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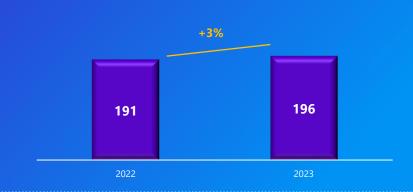
Geoscience key business indicators



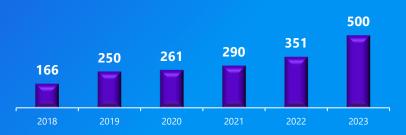
TOTAL PRODUCTION / HEAD (\$K)



BACKLOG AS OF SEPTEMBER. 30TH (\$m)

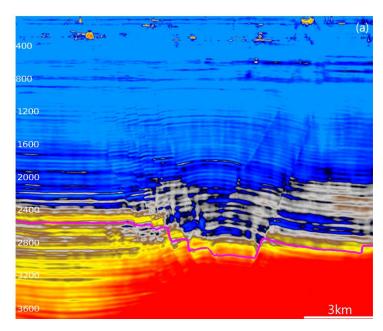


COMPUTING POWER (PFLOPS)



Geoscience - Q3 operational highlights





Data Courtesy of Seitel

Geoscience

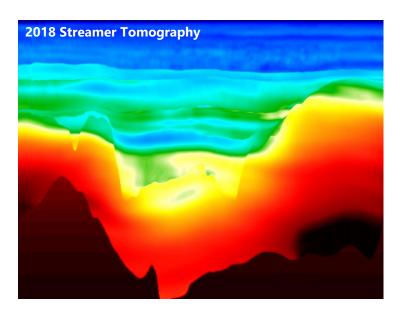
- High activity with Q3 production up 18% year on year and order intake value up 6% year on year
- Sustained by North America and North Sea step-out exploration and field development
- Driven by demand for new technology Elastic TLFWI that delivers more precise images of the sub-surface

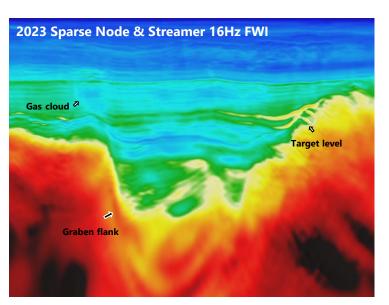
Beyond the Core

- Digitalization: ramping-up to address increased demand with more pilots and current projects' scope increases
- Carbon Sequestration: commercial projects expanding from prospect characterization to planning for monitoring
- Minerals & Mining: signature of a pilot project to evaluate the regional prospectivity of Mongolia for critical minerals
- HPC : opening of CGG new UK Hub, reaching up to 500 Pflops

Advanced imaging technology brings value to clients

- Driving advances in imaging technology to increase exploration success and reduce drilling risks
- More accurate image of the reservoir with better geological fidelity, allowing:
- Delineation of thin-bed reservoirs with confidence leading to new discoveries over the North Viking Graben area

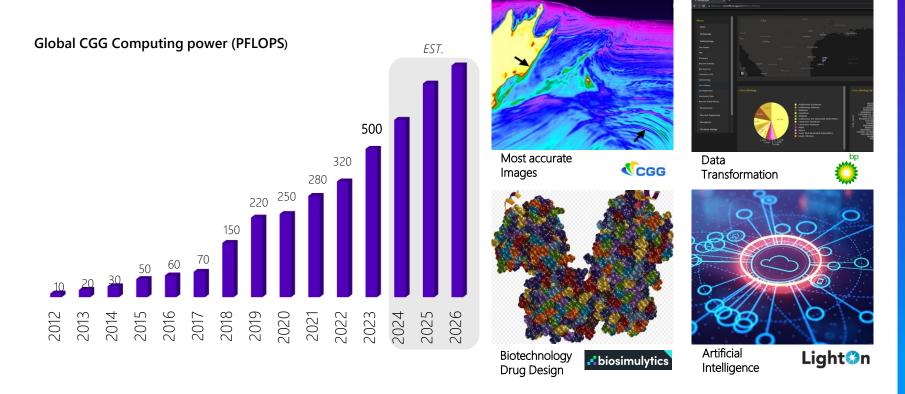




North Viking Graben - CGG Earth Data; Sparse node and streamer data were acquired at the same time

CGG optimized HPC enabling advanced algorithms, including generative AI





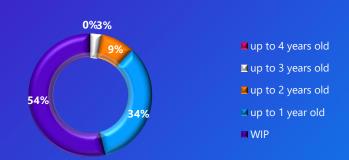
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Earth Data key business indicators



DATA LIBRARY NBV SPLIT AS OF 09/30/23



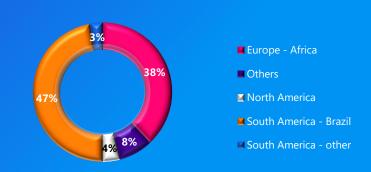
EDA CAPEX (\$m) & PRE-FUNDING (%) Multi-Client capex — Cash pre-funding rate 89% 66% 38% 93% 27% 111% 168 205 180 142 72 50

DATA LIBRARY NBV REGIONAL SPLIT AS OF 09/30/23

Q3 2022

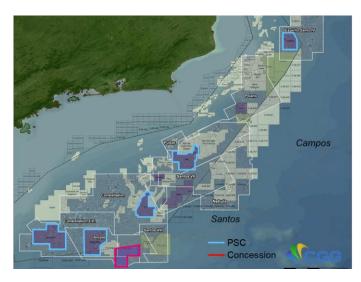
Q3 2023

YTD 2022 YTD 2023





Earth Data – Q3 operational highlights



The 2023 Brazil Permanent Offer announced, with six pre-salt blocks on our data

South America

 Multiple projects in processing phase: Brazil – Antares, Foz do Amazonas, Uruguay, Trinidad

Norway

- 2023 NVG E-W survey in processing phase
- Sleipner OBN acquisition complete, now in processing phase (partnership)

Africa

· Cote d'Ivoire reprocessing on-going

North America

Green Garden reprocessing on-going



Earth Data – multi-client programs



2D seismic program in Malacca strait in Malaysia



S. E. Asia CCUS screening study

2D seismic program in Malaysia

- The Selat Melaka 2D multi-client seismic program over the Langkasuka Basin offshore Malaysia
- Funded by industry and acquisition to start in Q4

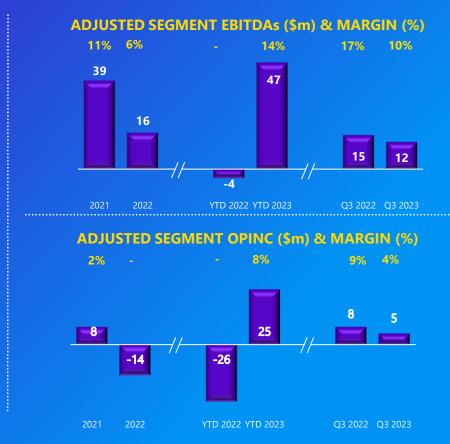
Ongoing S. E. Asia regional CCUS screening study

- Provide the necessary info and data to rank, select and prioritize carbon storage basins and plays of interest
- Built on the rich GeoVerse[™] geological and well database
- Countries covered: Indonesia, Malaysia, Thailand and Vietnam
- Available for licensing in Q4



Sensing & Monitoring (SMO) key financial indicators







Sensing & Monitoring – Q3 operational highlights



Land & Marine

- Large deliveries of vibrators and geophone strings to North Africa and the Middle East
- Large deliveries of Ocean Bottom Nodes (OBN)
- Announcement of a full range of OBN nodes from shallow water up to 6000 m depth
- Successful completion of the first environmentally friendly broadband source solution, in the Gulf of Mexico
- Launch of MetaBlue, a Data-driven Marine Seismic Survey Management Solution

Beyond the Core

 Sales of S-scan geotechnical monitoring solution in the US and in the Middle East for railway monitoring.



FINANCIAL REVIEW

Income Statement



In million \$	Q3 2023	Q32022	YTD 2023	YTD 2022
Segment Revenue	307	217	805	610
IFRS 15 adjustment	(14)	38	4	49
IFRS Revenue	293	255	810	659
Segment EBITDAs	109	77	278	241
Segment OPINC	33	25	123	86
IFRS 15 adjustment	9	2	7	11
IFRS OPINC	42	28	130	97
Net cost of financial debt	(26)	(24)	(76)	(75)
Other financial income	(5)	(1)	(2)	2
Taxes	(4)	(4)	(25)	(27)
Net income / (loss) from continuing operations	8	(1)	29	(2)
Net income / (loss) Discop	0	(0)	2	(2)
Group Net income / (loss)	8	(2)	31	(4)

Q3 2023

Segment Revenue at **\$307m**, up 41% year-on-year

Segment EBITDAs at **\$109m**, a 35% margin and including \$(20)m compensation fees to Shearwater

- DDE Segment EBITDAs at \$104m, a 56% margin
- SMO Segment EBITDAs at \$12m, a 10% margin

Segment OPINC at \$33m,

- DDE Segment OPINC at \$37m, a 20% margin
- SMO Segment OPINC at \$5m, a 4% margin

Group Net Income at \$8m

Simplified Cash Flow

In million \$	Q3 2023	Q3 2022	YTD 2023	YTD 2022
Segment Operating Cash Flow before change in working capital	114	77	275	235
Change in working capital & provisions	31	(40)	(18)	9
Capex	(59)	(82)	(190)	(210)
Acquisitions and disposals	(2)	(16)	(2)	1
Segment free cash flow	85	(61)	65	35
Cash cost of debt, Other financial items & Lease repayments	(15)	(11)	(84)	(84)
Asset financing	-	1	22	1
Discontinued Operations	(7)	(7)	(17)	(17)
Net cash flow	63	(78)	(15)	(65)



Q3 2023

Net cash flow at **\$63m**, including \$(25)m paid to Shearwater:

- \$(20)m related to compensation fees
- \$(5)m related to vessel idleness

Segment operating cash flow at \$114m

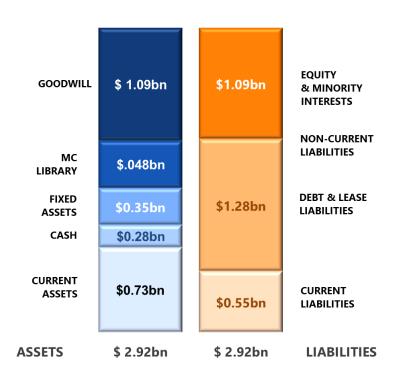
\$31m positive change in **working capital** & provisions

Capex at **\$(59)m**, down (22)%

Cash cost of debt at **\$(3)m**, other financial items & lease repayments and asset financing at **\$(12)m**







At the end of September 2023

Group's liquidity amounted to **\$370m**, including:

\$275m cash liquidity **\$95m** undrawn RCF

Gross debt before IFRS 16 at \$1,197m and net debt before IFRS16 at \$921m

Gross debt after IFRS 16 at \$1,283m and net debt after IFRS 16 at \$1,008m

\$1,120m HY Bonds, due 2027 **\$43m** Accrued interests **\$86m** Lease liabilities **\$34m** Other loans



2023 OUTLOOK

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Conclusion



Favorable upcycle shaping up

- Strengthening of offshore activity, including near-field exploration
- Large investments in the middle-east for exploration and reservoir optimization, both onshore and offshore
- Low carbon projects maturing globally, including offshore

Core activities remaining strong

- Demand for high-end imaging expanding beyond the traditional basins
- Demand for Earth Data expanding into more basins geographically
- Improved visibility on large equipment tenders for 2024-2025 and renewed interest for equipment replacement

Beyond the Core activities maturing

- New contract for High Performance Computing services for GenAl, building on the sector momentum
- Continued order intake for Carbon Sequestration and Minerals & Mining
- New contracts in Structural Health Monitoring

Confirmation of 2023 financial objectives

