

Q1 2024 key segment financial highlights



REVENUE

NET CASH FLOW

\$273 million

Up 30% y-o-y

\$106 million

Adjusted EBITDA

Up 58% y-o-y

including **\$(16)m** penalty fees from vessel commitments

\$30 million

including **\$(20)m** contractual fees from vessel commitments

Liquidity of \$440 million, including \$90 million undrawn RCF

Q1 2024 post closing events



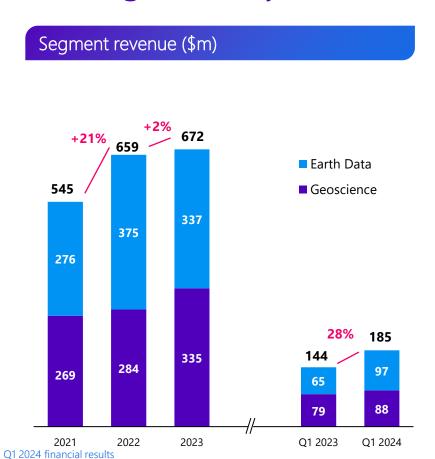
S&P upgrade to B-

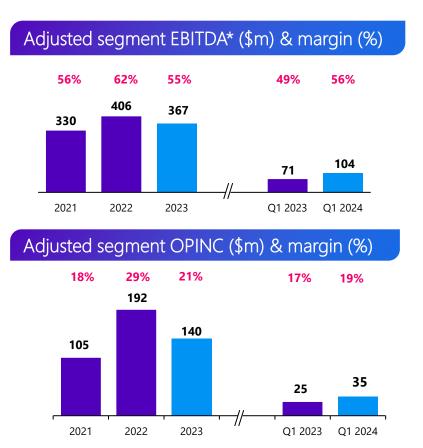
ONGC litigation settlement for a net amount of ~\$30m

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DDE segment: Key business indicators



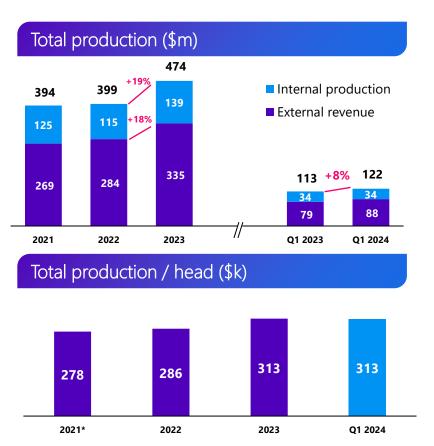


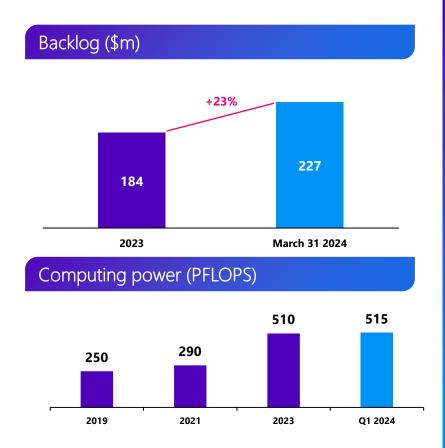


^{*} Including penalty fees from vessel commitments

Geoscience: Key business indicators



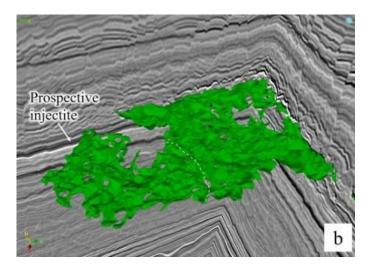




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Geoscience: Q1 operational highlights





AI-based detection of sand injectites from latest imaging in Norwegian North Sea

Geoscience

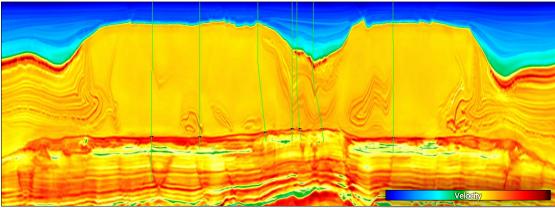
- Strong level of activity in first quarter with external revenue and order intake up respectively 11% and 48% year-on-year
- Backlog at \$227m, up 23% compared to end of 2023
- Sustained activity in Core business driven by continuing adoption of TLFWI especially in Americas and increasing NOCs' activity worldwide

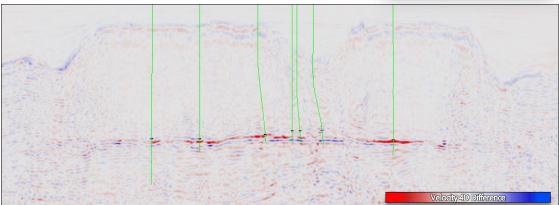
New businesses

- **Minerals & Mining**: Hardrock seismic imaging proving valuable in Australia to map the ore
- Carbon Sequestration: Positive dynamics with 5 projects on-going and cooperation agreements with key CCUS major players.

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Advanced 4D FWI for better reservoir time-lapse monitoring

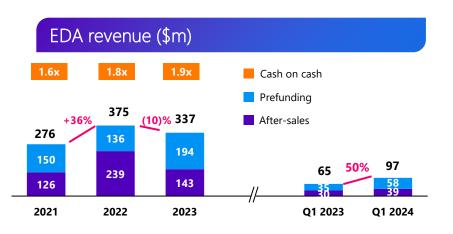


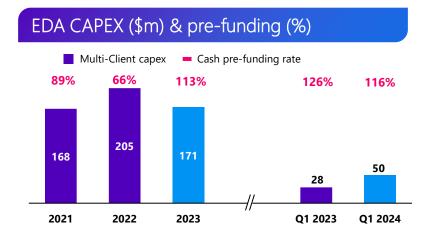


- Built upon CGG's Time-lag FWI, 4D FWI has been successfully adopted in various geological settings using time-lapse data of the same acquisition types
- A 4D joint FWI was designed to handle time-lapse data with poor repeatability (OBN vs. Streamer data)
- Time-lapse signals are revealed in the prolific geological settings of the Brazilian pre-salt

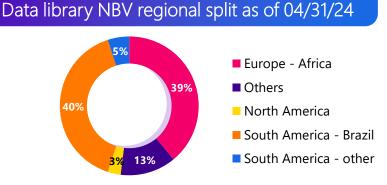
Earth Data: Key business indicators

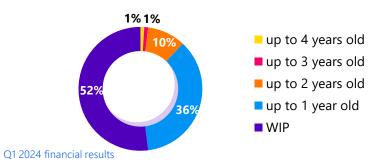






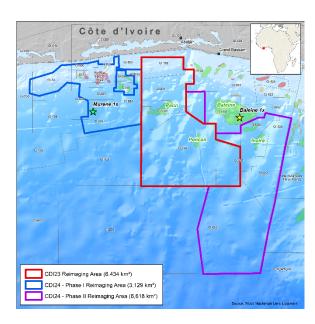
Data library NBV split as of 03/31/24







Earth Data: Q1 operational highlights



Reprocessing programs in Cote d'Ivoire covering the recent mega-discovery Calao by exploration well Murene 1X

Americas

- OBN acquisition program in the central GoM
- Ongoing multi-physics program in SE Arizona for mining application

Europe

- Initiated a new CCUS reprocessing project in the Southern North Sea, UK.
- NVG library well positioned following recent announcement of North Sea CO2 storage areas

Africa

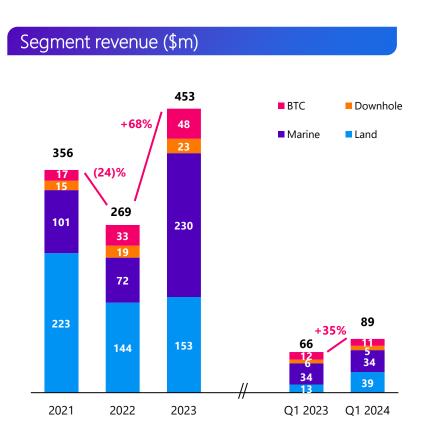
Launched two new phases of reprocessing projects in Cote d'Ivoire

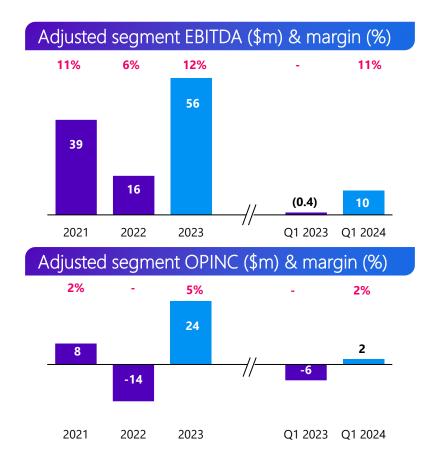
Asia Pacific

- Completion of the 2D program in the Malacca Strait, Malaysia
- Commencement of new 3D acquisition in the Bonaparte Basin, Australia, in partnership with SLB









SMO: Q1 operational highlights







Land

- First delivery of our 528 latest land system
- Strong deliveries of 508^{XT} QuietSeis cabled channels in MENA
- Significant deliveries of WiNG QuietSeis based wireless nodes for geothermal applications in Europe

Marine

- Significant deliveries of GPR300 in Europe
- TPS broadband low impact source project secured in the GoM

New businesses

- Delivery of multiple Railway and Mine monitoring solutions
- Sale of a Marlin[™] Vessel Monitoring & Alert Solution in LAM

Q1 2024 Financial Results



Group Financials

A high 58% adjusted EBITDA y.o.y. improvement



In million \$	Q1 2023	Q1 2024
Segment Revenue	210	273
IFRS 15 adjustment	(32)	(25)
IFRS Revenue	178	249
Segment EBITDA	66	105
Adjusted Segment EBITDA	67	106
Segment OPINC	13	28
Adjusted Segment OPINC	14	29
IFRS 15 adjustment	(6)	(8)
IFRS OPINC	7	20
Net cost of financial debt	(24)	(24)
Other financial income	3	
Taxes	(1)	2
Net income from continuing operations	(16)	(3)
Net income / (loss) from discontinued ops.	(0)	
Group Net income / (loss)	(16)	(3)

Q1 2024

- **Segment Revenue** at **\$273m**, up 30% year-on-year
- Adjusted Segment EBITDA at \$106m, a 39% margin, including \$(16)m contractual vessel compensation fees
 - DDE segment EBITDA at \$104m, a 56% margin
 - SMO segment EBITDA at \$10m, a 11% margin
- Adjusted Segment OPINC at \$29m
- Group net loss at \$(3)m

Q1 2024 financial results

A solid \$30m net cash flow generation despite \$(20)m vessel contractual fees

In million \$	Q1 2023	Q1 2024
Segment Operating Cash Flow before change in working capital	58	102
Change in working capital & provisions	(4)	0
Capex	(52)	(58)
Segment free cash flow	2	44
Cash cost of debt & other financial items	2	2
Asset financing & leases	2	(12)
Discontinued Operations	(5)	(3)
Net cash flow	1	30

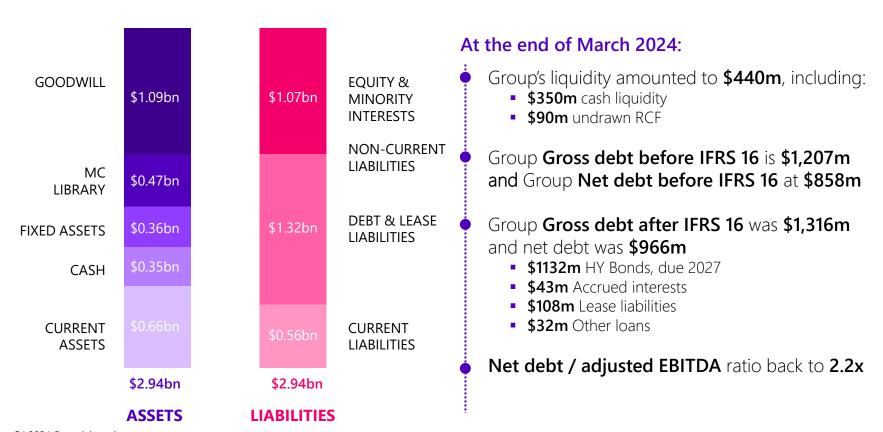
Q1 2024

- **Segment operating cash flow** at **\$102m,** up 76% y.o.y.
- **\$0m** change in **working capital** & provisions
- Capex at \$(58)m, up \$6m y.o.y with +\$22m additional EDA capex in 2024 replacing \$16m for UK Data Center in 2023
- Net cash flow* at \$30m, including (20)m contractual fees

^{*}does not include ONGC litigation payment

Net debt / adjusted EBITDA ratio down to 2.2x





Q1 2024 financial results

